



Gas & Coal Reserve And Production

August 2017

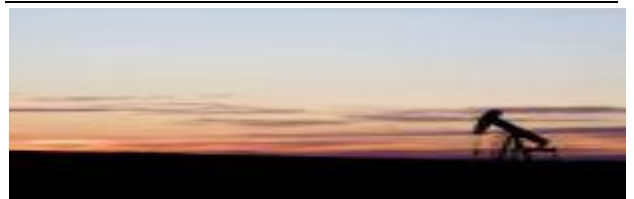


Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between July 2017 & August 2017	3
Monthly Production by Fields & Wells up to August 2017	4-11
Monthly Condensate Production by Fields up to August 2017	12-13
 Chart	
Reserve, Production and Remaining Reserve as of August 2017	14
Daily Average Gas Production from January 2012 to August 2017	15
Field wise Daily Average Production as of August 2017	16
Well wise Daily Average Production-BGFCL as of August 2017	17
Well wise Daily Average Production-BAPEX and SGFL, August 2017	18
Well wise Daily Average Production-IOC and JVA, August 2017	19
Comparison of Field wise Daily Average Gas Production between July17 & August.17	20
Daily Average Production by Operator, August 2017	21
Comparison of Operator wise daily average Production between July17 & August.17	22
Daily Average Production – National vs.IOC's, August 2017	23
Comparison of daily average Gas Production- National vs IOC's between July 17 & August. 2017	24
Daily Average Production IOC's and JVA, August 2017	25
Monthly Condensate Production, August 2017	26
 Coal Report	
Summary	27-28
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	29
Barapukuria Coal Mine Daywise Data Graph for August 2017	30

Summary of Reserve and Production As of 31 August 2017

Gas Initially Place (Proven + Probable)	35,796.19 Bcf	35.80 Tcf
Recoverable (Proven + Probable)	28,523.40 Bcf	28.52 Tcf
Gas Production in August 2017	84.45 Bcf	0.08 Tcf
Cumulative Production as of August 2017	15171.07 Bcf	15.17 Tcf
Remaining Reserve	13,352.33 Bcf	13.35 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Summary of Reserve and Production



(As of August 2017)

SI No.	Field	2P		Gas Prod. in August '17	Cum. Gas Production	Gas in Bcf	Liquid in '000 BBL
		GIIP	Reserve			Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.0	0.9	32.1	0
2	Shahbazpur	415.0	261.0	1.2	34.5	226.5	3
3	Semutang	654.0	318.0	0.0	12.5	305.5	5
4	Fenchuganj	483.0	329.0	0.5	152.6	176.4	113
5	Salda Nadi	393.0	275.0	0.1	89.5	185.5	58
6	Srikail*	230.0	161.0	1.1	64.4	96.6	82
7	Sundalpur *	62.2	50.2	0.0	9.8	40.4	0
8	Rupganj	48.0	33.6	0.1	0.6	33.0	1
Bapex		2,332.2	1,460.8	3.1	364.8	1,096.0	262
8	Meghna	122.0	101.0	0.4	62.9	38.1	97
9	Narshingdi	405.0	345.0	0.9	186.7	158.3	397
10	Kamta	72.0	50.0	0.0	21.1	28.9	4
11	Habiganj	3,981.0	2,787.0	6.8	2,320.5	466.5	123
12	Bakhrabad	1,825.0	1,387.0	1.1	797.1	589.9	1,013
13	Titas	9,039.0	7,582.0	17.1	4,395.4	3,186.6	5,012
BGFCL		15,444.0	12,252.0	26.2	7,783.7	4,468.3	6,645
14	Sangu	976.0	771.0	0.0	489.5	281.5	37
Santos/Cairn		976.0	771.0	0.0	489.5	281.5	37
15	Bibiyana	5,321.0	4,532.0	38.8	2,997.6	1,534.4	16,762
16	Moulavi Bazar	630.0	494.0	1.2	307.2	186.8	116
17	Jalalabad**	1,346.0	1,184.0	8.0	1,156.8	27.2	9,638
Chevron		7,297.0	6,210.0	48.0	4,461.6	1,748.4	26,516
18	Feni	185.0	130.0		63.0	67.0	110
Niko		185.0	129.6		63.0	66.6	110
19	Kailas Tila	3,463.0	2,880.0	2.0	696.0	2,184.0	7,538
20	Sylhet	580.0	408.0	0.2	212.1	195.9	781
21	Rashidpur	3,887.0	3,134.0	1.7	602.0	2,532.0	758
22	Chattak	677.0	474.0	0.0	25.8	448.2	4
23	Beani Bazar	225.0	137.0	0.4	90.8	46.2	1,498
SGFL		8,832.0	7,033.0	4.1	1,626.7	5,406.3	10,579
24	Bangura	730.0	621.0	3.0	381.8	239.2	937
Tullow		730.0	621.0	3.0	381.8	239.2	937
25	Kutubdia	65.0	46.0	0.0	0.0	46.0	0
Total		35,796.2	28,523.4	84.45	15,171.1	13,352.3	45,087

* Preliminary reserve estimated by BAPEX

** 2P reserve estimated by Petrobangla

Production comparison between July. 2017 & August. 2017



SI No.	Field	Gas Prod. (MMcf) in July'17	Daily Avg. (MMcfd) in July'17	Gas Prod. (MMcf) in August'17	Daily Avg. (MMcfd) in August'17
1	Begumganj	0	0	0	0
2	Shahbazpur	1107	36	1201	39
3	Semutang	29	1	25	1
4	Fenchuganj	645	21	549	18
5	Salda Nadi	128	4	120	4
6	Srikail	1153	37	1120	36
7	Sundalpur	0	0	0	0
8	Rupganj	155	5	56	2
Bapex		3218	104	3070	99
8	Meghna	394	13	389	13
9	Narshingdi	877	28	875	28
10	Kamta	0	0	0	0
11	Habiganj	6833	220	6826	220
12	Bakhrabad	1091	35	1077	35
13	Titas	17123	552	17069	551
BGFCL		26318	849	26237	846
14	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
15	Bibiyana	38467	1241	38767	1251
16	Moulavi Bazar	1120	36	1192	38
17	Jalalabad	7592	245	8038	259
Chevron		47179	1522	47996	1548
18	Feni	0	0	0	0
Niko		0	0	0	0
19	Kailas Tila	2020	65	1953	63
20	Sylhet	188	6	170	5
21	Rashidpur	1701	55	1669	54
22	Chattak	0	0	0	0
23	Beani Bazar	373	12	355	11
SGFL		4282	138	4145	134
24	Bangura	3017	97	3001	97
Tullow			97	3001	97
25	Kutubdia	0	0	0	0
		0	0	0	0
Total		84014	2710	84449	2724

Monthly Production by Field and Well upto August 2017



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Field :	Bakharabad																
BKB-1	0	0	0	0	0	0	0	0					0	141,167	0	1,030	1,343
BKB-2	51.99	46	51	47	45	44	45	44					375	85,958	731	873	844
BKB-3	190.62	171	189	178	169	185	196	197					1,475	158,082	2,223	1,620	1,886
BKB-4	Production Suspended														55,872		
BKB-5	153.29	137	151	148	156	160	165	159					1,229	56,371	1,814	1,821	416
BKB-6	Production Suspended														50,069		
BKB-7	0	0	0	0	0	0	0	0					0	107,750	0	1,399	1,387
BKB-8	344.65	308	343	328	295	275	289	282					2,464	123,245	4,142	3,536	3,099
BKB-9	354.45	317	349	332	286	276	282	281					2,477	16,631	4,160	4,287	4,705
BKB-10	151.33	133	143	117	113	108	114	113					993	1,917	924		
Field Total:	1,246	1,112	1,226	1,149	1,064	1,048	1,091	1,077					9,013	797,062	13,070	14,565	13,680
Daily Avg.(mmscfd)	40	40	40	38	34	35	35	35					37		422	470	441
Field :	Bangura																
Bangura-1	424	379	410	388	401	387	407	406					3,202	82,927	4,886	5,316	5,201
Bangura-2	731	653	708	669	691	662	630	630					5,375	70,274	9,200	10,167	10,490
Bangura-3	660	708	770	729	757	728	757	768					5,877	86,677	10,038	10,942	11,173
Bangura-6	68	297	342	808	388	805	386	393					3,487	3,487			
Bangura-5	901	803	859	373	835	371	836	804					5,782	138,416	11,514	12,347	12,436
Field Total:	2,784	2,840	3,088	2,968	3,072	2,953	3,017	3,001					23,723	381,780	35,639	38,773	39,300
Daily Avg.(mmscfd)	90	101	100	99	99	98	97	97					98		1,150	1,251	1,268
Field :	Beani Bazar																
BB-1	135	126	156	148	144	121	100	71					1,001	35,458	33	0	62
BB-2	275	257	281	267	272	258	273	284					2,167	55,345	3,431	3,477	3,479
Field Total:	410	383	437	415	416	379	373	355					3,167	90,802	3,464	3,477	3,541
Daily Avg.(mmscfd)	13	14	14	14	13	13	12	11					13		112	112	114
Field :	Bibiyana																
BY-1	2,869	2,670	2,967	2,954	3,106	2,837	3,341	3,189					23,932	334,479	35,050	31,887	33,319
BY-2	2,021	1,857	2,088	2,001	2,025	1,919	2,223	2,115					16,248	245,330	20	16,096	30,474
BY-3	1,165	1,077	1,176	1,077	1,162	1,006	356	0					7,018	226,134	16,873	19,957	20,529
BY-4	490	465	527	389	563	450	770	466					4,120	149,527	7,322	11,070	13,574

Monthly Production by Field and Well upto August 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
BY-5	713	675	727	641	715	616	725	658					5,469	163,189	9,229	10,856	15,094
BY-6	1,064	1,011	1,140	983	1,157	707	1,019	741					7,823	206,382	15,208	16,520	18,268
BY-7	2,353	2,432	2,744	2800	2,913	2,715	3,220	3,016					22,192	210,747	33,040	10,895	9,515
BY-8	1,037	1,077	1,164	1165	1,164	1,017	1,150	1,033					8,807	121,643	2,987	5,237	15,082
BY-9	492	429	577	502	498	503	655	586					4,242	118,520	6,820	7,197	8,369
BY-10	2,208	2,556	2,659	2798	2,886	2,574	3,155	3,055					21,891	292,967	33,582	32,542	35,076
BY-11	659	562	639	593	570	518	617	609					4,768	105,769	9,357	12,458	17,815
BY-12	822	669	791	740	703	647	759	658					5,790	113,375	10,574	12,677	15,676
BY-13	1,209	843	1,079	1043	1,034	946	1,121	980					8,255	56,202	15,603	19,645	12,699
BY-14	1,459	1,198	1,375	1360	1,422	1,189	1,513	1,256					10,773	74,510	15,170	25,721	22,846
BY-15	1,932	1,573	1,092	1425	1,337	1,184	1,647	1,938					12,130	65,644	17,698	16,439	19,378
BY-16	1,221	950	1,228	1123	1,125	889	1,213	1,007					8,756	48,023	15,844	18,446	4,978
BY-17	1,302	1,139	1,380	1284	1,460	1,195	737	1,561					10,059	54,915	15,463	23,304	6,090
BY-18	2,668	2,356	2,562	2517	2,617	2,149	2,569	2,386					19,823	76,227	33,072	23,332	
BY-19	953	827	900	826	778	691	880	959					6,813	20,887	9,383	4,691	
BY-20	727	604	654	609	560	480	583	524					4,740	28,212	9,282	14,190	
BY-21	1,222	952	1,312	1212	1,186	882	1,252	1,222					9,238	21,546	8,533	3,775	
BY-22	2,620	2,321	2,462	2196	1,954	1,709	2,443	2,466					18,171	74,123	33,387	22,565	
BY-23	395	563	635	546	478	516	631	1,660					5,423	10,094	4,405	266	
BY-24	1,219	1,037	1,264	1120	1,214	1,021	673	1,275					8,823	40,235	15,265	13,497	2,650
BY-25	2,692	2,453	2,642	2576	2,678	2,333	2,638	2,786					20,799	67,342	33,282	13,260	
BY-26	2,810	2,379	2,633	2466	2,532	2,251	2,580	2,622					20,272	71,539	33,167	18,099	
Field Total:	38322	34676	38416	36945	37835	32946	38467	38767					296,375	2,997,561	439,615	404,621	298,781
Daily Avg.(mmscfd)	1236	1238	1239	1232	1220	1098	1,241	1,251					1,220		14,181	13,052	9,638
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:														25,834			
Daily Avg.(mmscfd)																	
Field :	Fenchuganj																
Fenchuganj-2	0	0	0	0	0	0	0	0					0	38,169	0	0	0
Fenchuganj-3	599	539	591	572	604	578	632	549					4,664	85,923	7,606	7,564	7,755

Monthly Production by Field and Well upto August 2017



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Fenchuganj-4	117	92	71	57	46	45	13	0					441	28,465	3,189	5,834	6,182
Field Total:	715	630	662	630	650	623	645	549					5,104	152,557	10,795	13,398	13,937
Daily Avg.(mmscfd)	23	23	21	21	21	21	21	18					21		348	432	450
Field :	Feni																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0	0	0	0	0	0					0	275,901	0	0	0
Hbj-2	0	0	0	0	0	0	0	0					0	275,704	0	0	0
Hbj-3	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116					8,758	359,609	13,227	13,080	13,075
Hbj-4	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116					8,758	354,067	13,227	13,080	13,075
Hbj-5	810	731	807	780	806	778	807	806					6,325	285,005	9,552	9,446	9,442
Hbj-6	469	422	466	451	466	450	467	466					3,657	154,888	5,523	5,462	5,460
Hbj-7	1,245	1,128	1,256	1,204	1,240	1,203	1,237	1,236					9,749	233,769	14,685	14,659	14,586
Hbj-8	0	0	0	0	0	0	0	0					0	11,023	0	0	
Hbj-9	0	0	0	0	0	0	0	0					0	52,652	0	0	
Hbj-10	1,194	1,085	1,209	1,159	1,194	1,158	1,190	1,190					9,377	234,524	14,629	14,659	14,586
Hbj-11	901	818	911	873	899	872	897	896					7,067	83,398	11,247	11,367	11,311
Field Total:	6,863	6,207	6,882	6,629	6,837	6,614	6,833	6,826					53,691	2,320,539	82,091	81,752	81,534
Daily Avg.(mmscfd)	221	222	222	221	221	220	220	220					221		2,648	2,637	2,630
Field :	Jalalabad																
JB-1	939	851	869	821	831	701	657	611					6,279	232,437	11,951	18,014	18,100
JB-2	1,363	1,198	1,280	1,233	1,252	1,201	1,187	1,222					9,936	262,043	17,057	20,012	21,651

Monthly Production by Field and Well upto August 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
JB-3	1,775	1,600	1,736	1667	1,663	1,399	1489	1,650					12,980	316,944	21,086	26,552	26,644
JB-4	602	511	609	590	625	586	578	611					4,713	270,847	8,313	20,427	23,077
JB-6	1,778	1,600	1,736	1668	1,670	1,641	1605	1,650					13,348	35,784	19,136	3,300	
JB-7	623	623	731	699	692	850	879	1,070					6,166	12,179	5,254	760	
JB-8	1,339	1,196	1,310	1256	1,252	1,201	1197	1,222					9,973	26,597	16,252	372	
Field Total:	8,418	7,579	8,272	7,933	7,986	7,579	7,592	8,038					63,395	1,156,831	99,048	89,437	89,473
Daily Avg.(mmscfd)	272	271	267	264	258	253	245	259					261		3,195	2,885	2,886
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0	0					0	204,347	0	0	1,122
KTL-2	636	572	531	619	635	608	628	577					4,807	168,521	7,282	7,111	7,064
KTL-3	281	254	237	273	281	272	280	279					2,157	133,774	5,003	5,920	5,907
KTL-4	310	280	292	293	301	323	331	329					2,459	91,538	3,499	4,009	4,493
KTL-5	0	0	0	0	0	0	0	0					0	17,923	0	0	322
KTL-6	784	712	678	772	798	754	781	768					6,046	79,099	8,975	8,732	8,685
KTL-7	0	0	0	0	0	0	0	0					0	816	329	487	
Field Total:	2,011	1,818	1,738	1,957	2,015	1,957	2,020	1,953					15,468	696,018	25,088	26,259	27,592
Daily Avg.(mmscfd)	65	59	56	65	65	65	65	63					64		809	847	890
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	383	354	395	383	395	381	394	389					3,074	62,884	4,425	3,838	3,707
Field Total:	383	354	395	383	395	381	394	389					3,074	62,884	4,425	3,838	3,707
Daily Avg.(mmscfd)	12	13	13	13	13	13	13	13					13		143	124	120
Field :	Moulavi Bazar																
MV Bazar-2	252	239	259	235	255	208	243	267					1,958	50,828	3,201	2,889	1,814
MV Bazar-3	399	408	446	361	414	334	394	440					3,196	152,588	5,394	6,116	7,319

Monthly Production by Field and Well upto August 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
MV Bazar-4	355	325	361	330	347	288	339	385					2,731	53,750	4,141	2,927	2,079
MV Bazar-5	Production Suspended					0	0	0						66			
MV Bazar-6	128	151	176	170	166	119	133	90					1,134	14,072	1,737	2,198	2,407
MV Bazar-7	14	29	24	15	15	7	11	9					124	5,595	123	1,433	1,487
MV Bazar-9	0	0	0	0	0	0	0	0					0	30,334	41	474	9,041
Field Total:	1,149	1,152	1,266	1,111	1,198	956	1,120	1,192					9,143	307,233	14,638	16,037	24,147
Daily Avg.(mmscfd)	37	41	41	37	39	32	36	38					38		472	517	779
Field :	Narshingdi																
N-1	533	479	529	517	534	516	538	536					4,182	136,317	6,242	6,239	6,208
N-2	341	310	350	333	347	329	339	340					2,688	50,390	4,122	3,914	3,969
Field Total:	875	789	879	850	881	845	877	875					6,871	186,707	10,364	10,154	10,177
Daily Avg.(mmscfd)	28	28	28	28	28	28	28	28					28		334	328	328
Field :	Rashidpur																
RP-1	560	508	559	537	561	541	566	541					4,373	158,305	6,639	6,423	6,633
RP-2	Production Suspended					0	0	0						82,474			
RP-3	319	291	322	311	322	313	315	314					2,507	126,444	3,877	4,177	4,420
RP-4	314	284	315	297	303	293	295	291					2,391	123,543	3,675	3,683	3,687
RP-5	Production Suspended					0	0	0						25,647			
RP-6	0	0	0	0	0	0	0	0					0	9,983	0	0	0
RP-7	190	171	188	181	192	186	189	187					1,484	61,488	2,355	2,236	2,226
RP-8	369	324	354	329	336	324	335	337					2,708	14,068	4,422	5,115	1,822
Field Total:	1,751	1,578	1,738	1,655	1,715	1,656	1,701	1,669					13,463	601,952	20,969	21,634	18,788
Daily Avg.(mmscfd)	56	56	56	55	55	55	55	54					55		676	698	606
Field :	Salda Nadi																
Salda-1	0	0	0	0	0		0						0	36,904	0	0	0
Salda-2	0	0	0	0	0		0						0	28,495	0	0	0
Salda-3	146	125	137	134	138	132.00	128	117					1,058	24,058	2,350	3,546	4,891
Salda-4	3	0	2	1	0	3	0	2					10	44	34		

Monthly Production by Field and Well upto August 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Field Total:	149	125	139	135	138	135	128	120					1,068	89,500	2,383	3,546	4,891
Daily Avg.(mmscfd)	5	4	4	4	4	4	4	4					4		77	114	158
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0					0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0					0	131,796	0	0	0
Sangu-4	Production Suspended							0	0					87,280			
Sangu-5	Production Suspended							0	0					61,674			
Sangu-7	Production Suspended							0	0					18,202			
Sangu-8	Production Suspended							0	0					37,619			
Sangu-9	0	0	0	0	0	0	0	0					0	30,638	0	0	0
Sangu-10	Production Suspended							0	0								
Sangu-11	0	0	0	0	0	0		0					0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0					0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0					0		0	0	0
Field :	Semutang																
Semutang-5	70	57	59	45	46	36	29	25					367	11,671	946	1,389	1,964
Semutang-6	0	0	0	0	0	0	0	0					0	806	0	15	791
Field Total:	70	57	59	45	46	36	29	25					367	12,477	946	1,403	2,755
Daily Avg.(mmscfd)	2	2	2	1	1	1	1	1					2		31	45	89
Field :	Shahbazpur																
Shahbazpur-1	357	340	375	351	365	399	441	465					3,094	19,484	3,623	2,268	1,931
Shahbazpur-2	0	0	0	0	0	277	666	737					1,679	1,868	189	0	0
Shahbazpur-3	263	213	234	179	111	162	0	0					1,162	7,104	3,116	2,826	
Shahbazpur-4	254	352	401	311	296	187	0	0					1,801	6,067	1,091	3,175	
Field Total:	874	905	1,011	841	773	1,026	1,107	1,201					7,737	34,523	8,019	8,269	1,931
Daily Avg.(mmscfd)	28	32	33	28	25	34	36	39					32		259	267	62

Monthly Production by Field and Well upto August 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Field	Srikail																
Srikail-2	490	441	490	460	458	421	432	424					3,616	31,022	6,064	6,150	7,414
Srikail-3	460	414	442	419	427	408	412	407					3,390	29,004	6,607	7,919	7,611
Srikail-4	295	267	288	290	302	297	308	289					2,336	4,372	2,035		
Field Total:	1,245	1,122	1,220	1,169	1,187	1,127	1,153	1,120					9,342	64,398	14,707	14,070	15,025
Daily Avg.(mmscfd)	40	40	39	39	38	38	37	36					38		474	454	485
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0	0	0					0	9,809	552	1,425	1,709
Sundalpur -2	0	0	0	0	0	0	0	0					0	0	0	0	
Field Total:	0	0	0	0	0	0	0	0					0	9,809	552	1,425	1,709
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0					0		18	46	55
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													0	91,748		
Sylhet-7	191	171	186	177	184	183	188	170					1,450	24,758	2,212	2,239	2,303
Surma-1	56	50	55	54	34	0	0	0					249	6,528	720	791	804
Field Total:	247	221	241	231	218	183	188	170					1,699	212,066	2,932	3,031	3,107
Daily Avg.(mmscfd)	8	8	8	8	7	6	6	5					7		95	98	100
Field :	Titas																
Titas-1	323	581	645	642	727	678	715	711					5,022	428,239	9,999	10,555	11,345
Titas-2	1,009	890	965	921	927	892	964	990					7,558	420,035	11,474	13,015	12,764
Titas-3	Production Suspended													0	314,888		
Titas-4	1,022	934	1,029	999	1,020	960	997	990					7,951	354,878	12,782	12,882	12,982
Titas-5	1,022	933	1,028	985	992	948	991	986					7,884	412,429	10,692	13,118	14,066
Titas-6	1,043	948	1,039	1013	1,018	967	1022	1,001					8,051	347,120	12,809	12,958	13,265
Titas-7	949	888	1,011	968	1,006	972	987	979					7,761	328,999	12,125	12,259	12,866
Titas-8	602	559	622	599	614	589	599	579					4,763	264,356	7,046	7,162	7,491
Titas-9	715	653	717	687	705	670	701	709					5,557	267,094	8,467	8,355	8,129
Titas-10	621	562	624	602	616	601	621	621					4,868	188,826	4,350	2,425	1,892

Monthly Production by Field and Well upto August 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Titas-11	880	799	889	846	851	821	857	854					6,798	233,425	9,075	10,129	10,873
Titas-12	439	403	447	429	451	427	449	439					3,484	93,931	5,326	5,218	5,081
Titas-13	723	643	711	666	696	661	665	655					5,419	180,680	9,553	10,106	10,154
Titas-14	720	650	719	685	708	672	706	703					5,564	140,038	8,888	9,582	9,042
Titas-15	950	846	930	898	930	894	924	918					7,290	133,287	11,777	12,315	12,333
Titas-16	891	816	905	885	889	816	847	831					6,880	134,560	11,333	11,966	12,452
Titas-17	620	559	612	596	613	585	593	593					4,772	30,929	7,359	7,080	7,210
Titas-18	619	557	612	595	613	584	594	607					4,781	28,954	7,338	7,075	7,280
Titas-19	533	484	521	484	506	500	536	518					4,081	19,909	6,253	6,309	3,266
Titas-20	308	280	308	300	306	291	302	309					2,403	13,682	3,645	3,604	3,445
Titas-21	233	214	242	226	232	222	232	238					1,839	5,275	1,572	0	1,843
Titas-22	387	345	376	365	379	350	335	353					2,889	18,814	5,497	6,468	3,960
Titas-27	527	476	527	502	528	508	525	524					4,118	20,994	6,233	6,193	4,450
Titas-23	0	0	153	453	463	448	464	461					2,441	2,441			
Titas-24	0	0	86	270	238	251	249	246					1,340	1,340			
Titas-25	459	408	447	443	460	449	468	471					3,606	3,875	269		
Titas-26	771	690	765	690	775	760	780	781					6,011	6,394	383		
Field Total:	16,366	15,118	16,930	16,751	17,259	16,517	17,123	17,069					133,133	4,395,392	184,246	188,773	162,082
Daily Avg.(mmscfd)	528	540	546	558	557	551	552	551					548		5,943	6,089	5,228
Field :	Begumganj																
Begumganj-3	0	0	0	0	0	0	0	0					0	877	85	791	
Field Total:	0	0	0	0	0	0	0	0					0	877	85	791	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0					0		3	26	
Field :	Rupganj																
Rupganj-1	0	0	22	159	155	95	155	56					642	642			
Field Total:	0	0	22	159	155	95	155	56					642	642			
Daily Avg.(mmscfd)	0	0	1	5	5	3	5	2					3				
Grand Total (in Bcf)	83.88	76.67	84.62	81.95	83.84	77.06	84.01	84.45					656.5	15,171.1	973.1	945.3	816.2
Daily Avg.(mmscfd)	2,706	2,738	2,730	2,732	2,704	2,569	2,710	2,724					2,702		2,666	2,590	2,236

Monthly Condensate Production by Fields upto August 2017



Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014	
Bakhrabad	660	562	620	587	519	404	403	425					4,180	1,013	7,091	6,632	6,019	
Daily Avg.	21	20	20	20	17	13	13	14					17		229	214	194	
Bangura	8,845	8,306	8,853	8,591	8,935	8,533	8,699	8,623					69,385	937	103,416	108,140	112,273	
Daily Avg.	285	297	286	286	288	284	281	278					286		3,336	3,488	3,622	
Beani Bazar	6,698	6,478	7,237	6,566	6,358	5,814	5,599	5,354					50,105	1,498	56,146	55,563	56,917	
Daily Avg.	216	231	233	219	205	194	181	173					206		1,811	1,792	1,836	
Bibi yana	293,319	262,434	258,715	258,411	280,320	246,778	263,529	295,504					2,159,010	16,762	3,291,906	2,277,248	1,272,806	
Daily Avg.	9,462	9,373	8,346	8,614	9,043	8,226	8,501	9,532					8,885		106,191	73,460	41,058	
Chattak	Production Suspended														4			
Daily Avg.																		
Fenchuganj	319	263	236	245	257	193	187	177					1,876	113	6,138	8,895	9,429	
Daily Avg.	10	9	8	8	8	6	6	6					8		198	287	304	
Feni	Production Suspended													0	110	0	0	0
Daily Avg.														0		0	0	0
Habiganj	303	287	327	338	319	311	353	362					2,600	123	4,143	4,075	3,997	
Daily Avg.	10	10	11	11	10	10	11	12					11		134	131	129	
Jalalabad	42,661	37,189	41,110	38,279	38,143	35,057	35,564	35,609					303,612	9,638	528,191	577,549	616,725	
Daily Avg.	1,376	1,328	1,326	1,276	1,230	1,169	1,147	1,149					1,249		17,038	18,631	19,894	
Kailas Tila	18,528	15,227	14,702	16,277	17,224	17,410	19,508	17,878					136,754	7,538	223,169	250,829	270,121	
Daily Avg.	598	544	474	543	556	580	629	577					563		7,199	8,091	8,714	
Kamta	Production Suspended														4			
Daily Avg.																		
Meghna	636	594	642	645	672	628	644	669					5,131	97	7,735	6,952	6,606	
Daily Avg.	21	21	21	22	22	21	21	22					21		250	224	213	
Moulavi Bazar	94	96	128	107	105	67	81	94					771	116	1,585	1,606	2,672	
Daily Avg.	3	3	4	4	3	2	3	3					3		51	52	86	

Monthly Condensate Production by Fields upto August 2017

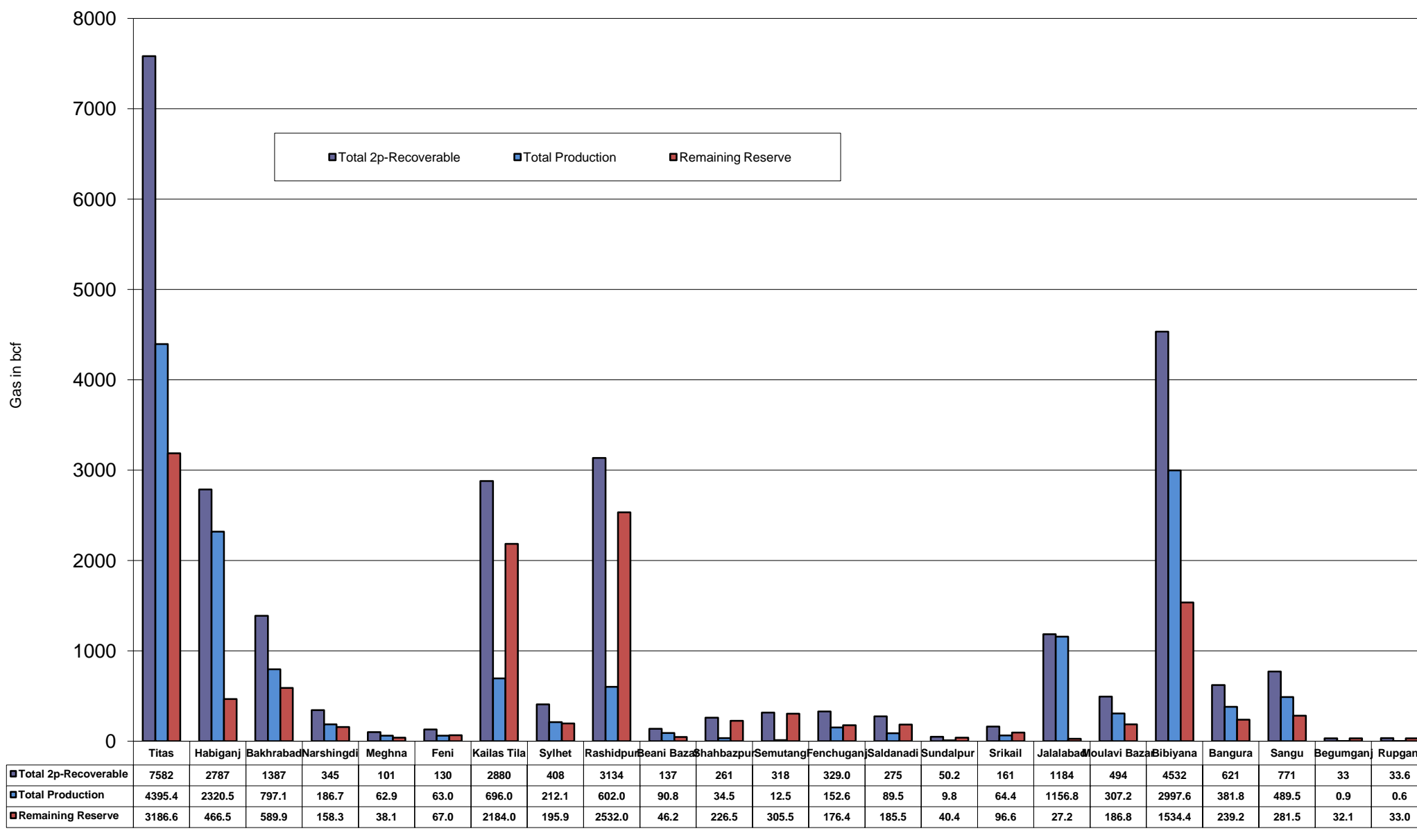


Figures in bbl

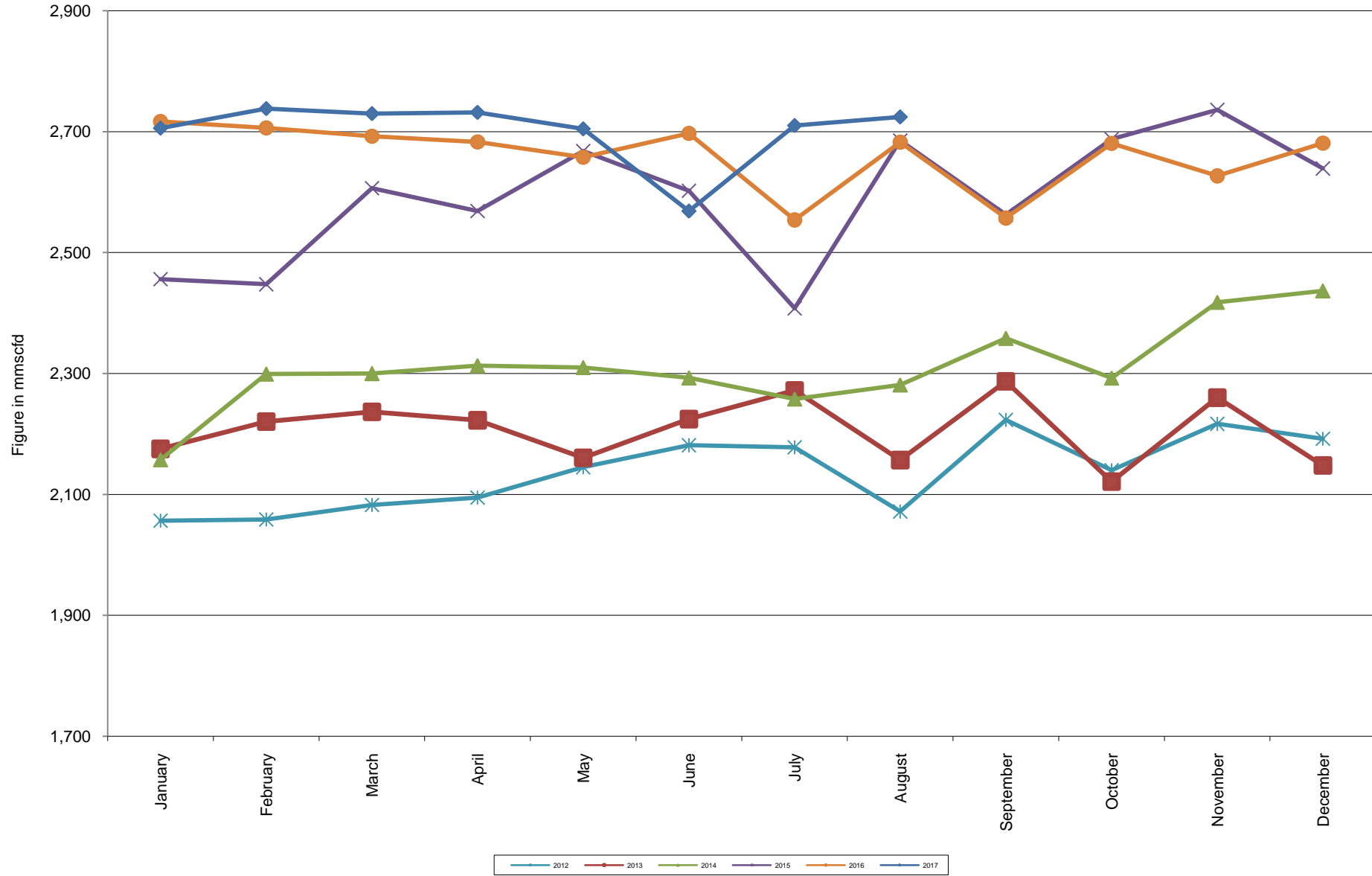
Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014
Narshingdi	1,497	1,347	1,461	1,373	1,390	1,354	1,403	1,406					11,231	397	17,534	17,840	19,547
Daily Avg.	48	48	47	46	45	45	45	45					46		566	575	631
Rashidpur	925	782	876	798	812	893	1,010	989					7,085	758	14,938	17,853	19,629
Daily Avg.	30	28	28	27	26	30	33	32					29		482	576	633
Saldanadi	27	24	21	18	18	19	20	21					168	58	386	550	919
Daily Avg.	1	1	1	1	1	1	1	1					1		12	18	30
Sangu	0	0	0	0	0	0	0	0					0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0					0		0	0	0
Semutang	15	17	13	10	10	9	2	0					76	5	272	531	597
Daily Avg.	0	1	0	0	0	0	0	0					0		9	17	19
Shahbazpur	97	91	114	102	87	136	220	205					1,052	3	839	816	118
Daily Avg.	3	3	4	3	3	5	7	7					4		27	26	4
Srikail	3,529	3,174	3,408	3,098	3,241	3,063	2,971	3,091					25,575	82	21,075	10,527	13,981
Daily Avg.	114	113	110	103	105	102	96	100					105		680	340	451
Sundalpur	0	0	0	0	0	0	0	0					0	0	0	39	33
Daily Avg.	0	0	0	0	0	0	0	0					0		0	1	1
Sylhet	1,717	1,568	1,656	1,563	1,475	1,337	1,382	776					11,476	781	20,532	22,261	23,292
Daily Avg.	55	56	53	52	48	45	45	25					47		662	718	751
Titas	12,673	11,938	13,367	13,154	13,089	12,397	13,027	12,866					102,511	5,012	133,133	134,637	147,395
Daily Avg.	409	426	431	438	422	413	420	415					422		4,295	4,343	4,755
Begumganj	0	0	0	0	0	0	0	0					0	0	0	143	
Daily Avg.	0	0	0	0	0	0	0	0					0		0	5	
Rupganj	0	0	21	321	344	167	197	59					1,109	1			
Daily Avg.	0	0	1	11	11	6	6	2					5				
Total (000'bbl)	393	350	354	350	373	335	355	384					2,894	45,087	4,438	3,499	2,581
Daily Avg. (000'bbl)	12.7	12.5	11.4	11.7	12.0	11	11.4	12.4					12		12.2	9.6	7.1

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Reserve, Production and Remaining Reserve as of August 2017



Daily Avg. Production From January 2012 to August 2017



Field Wise Daily Avg. Production August 2017

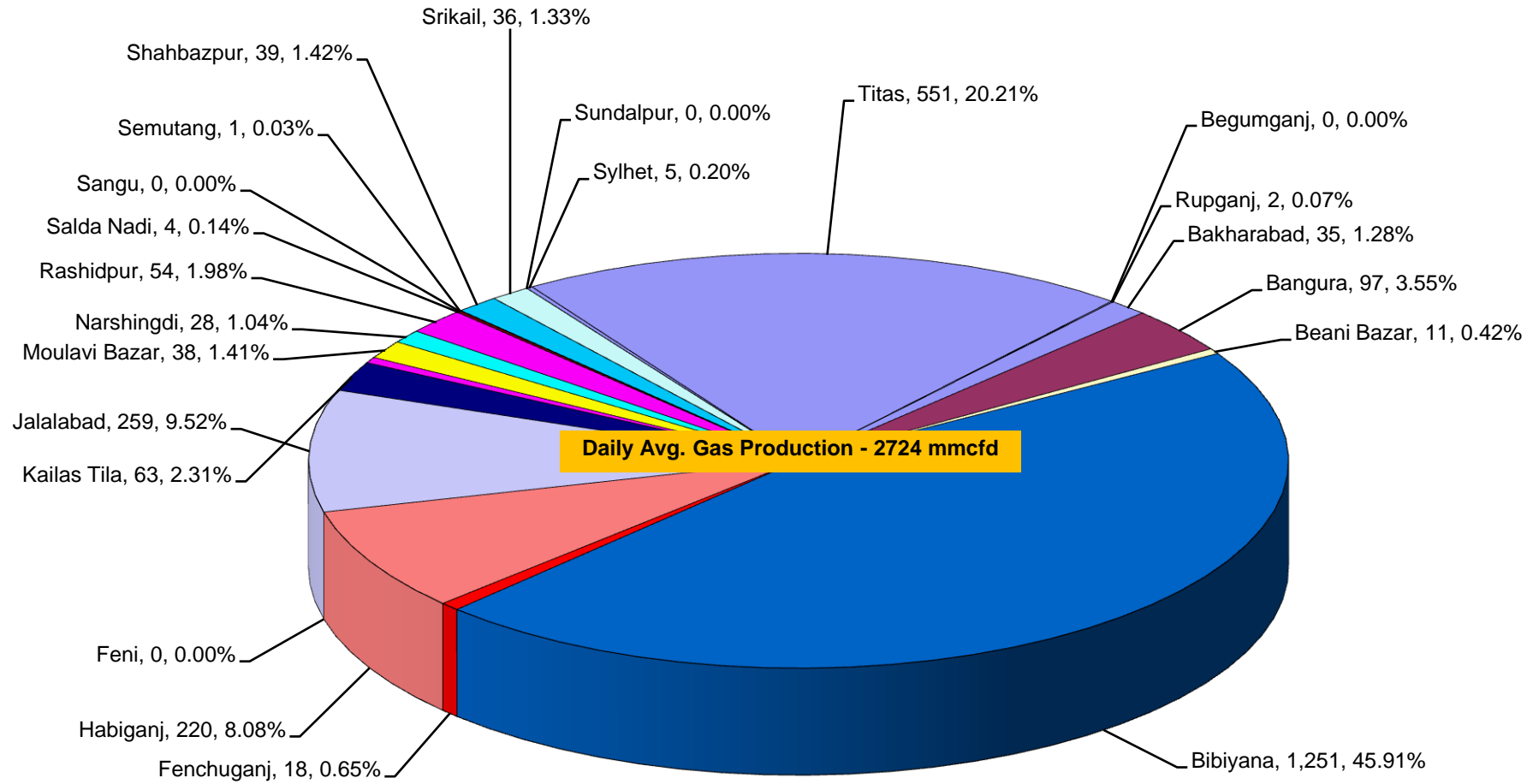
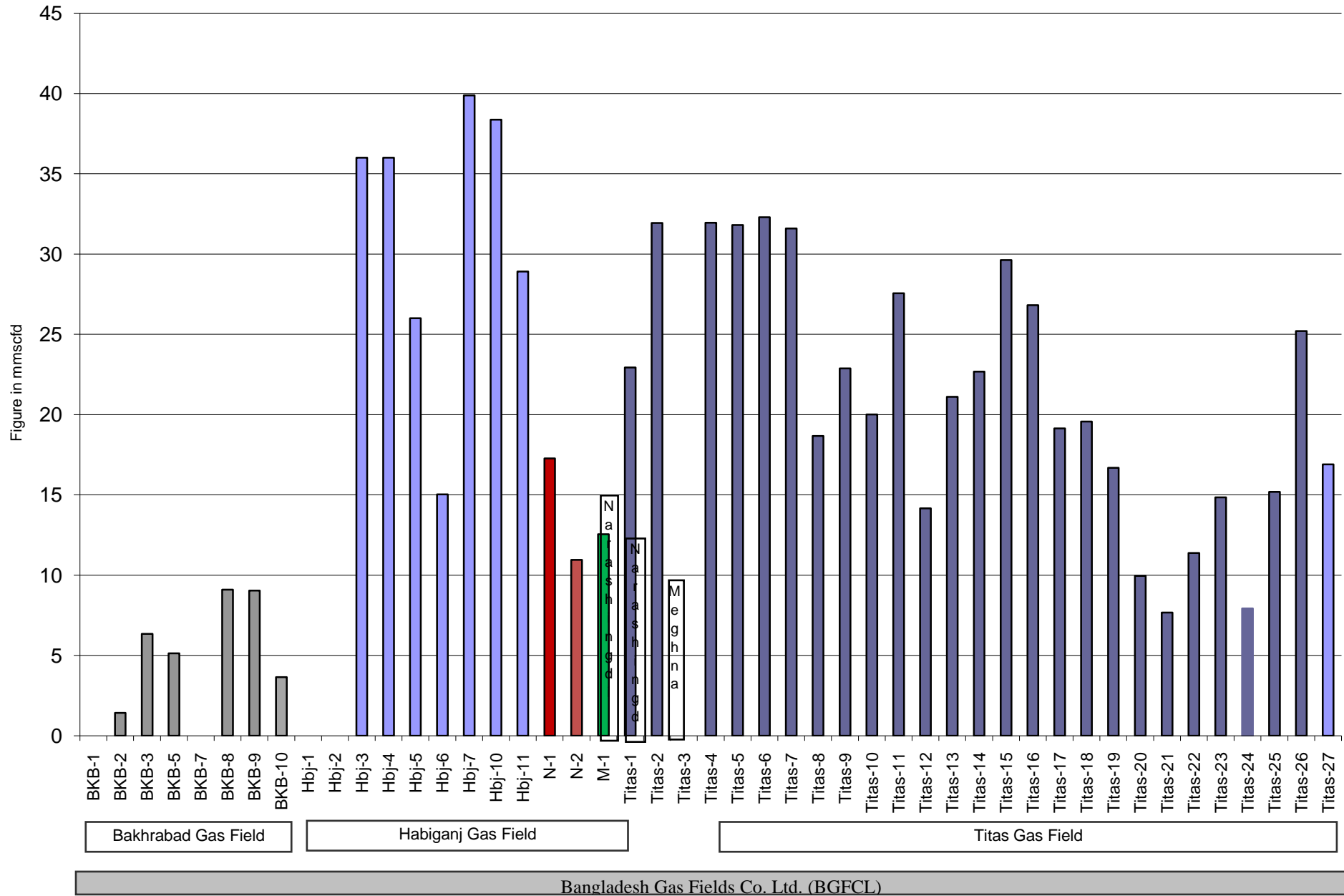
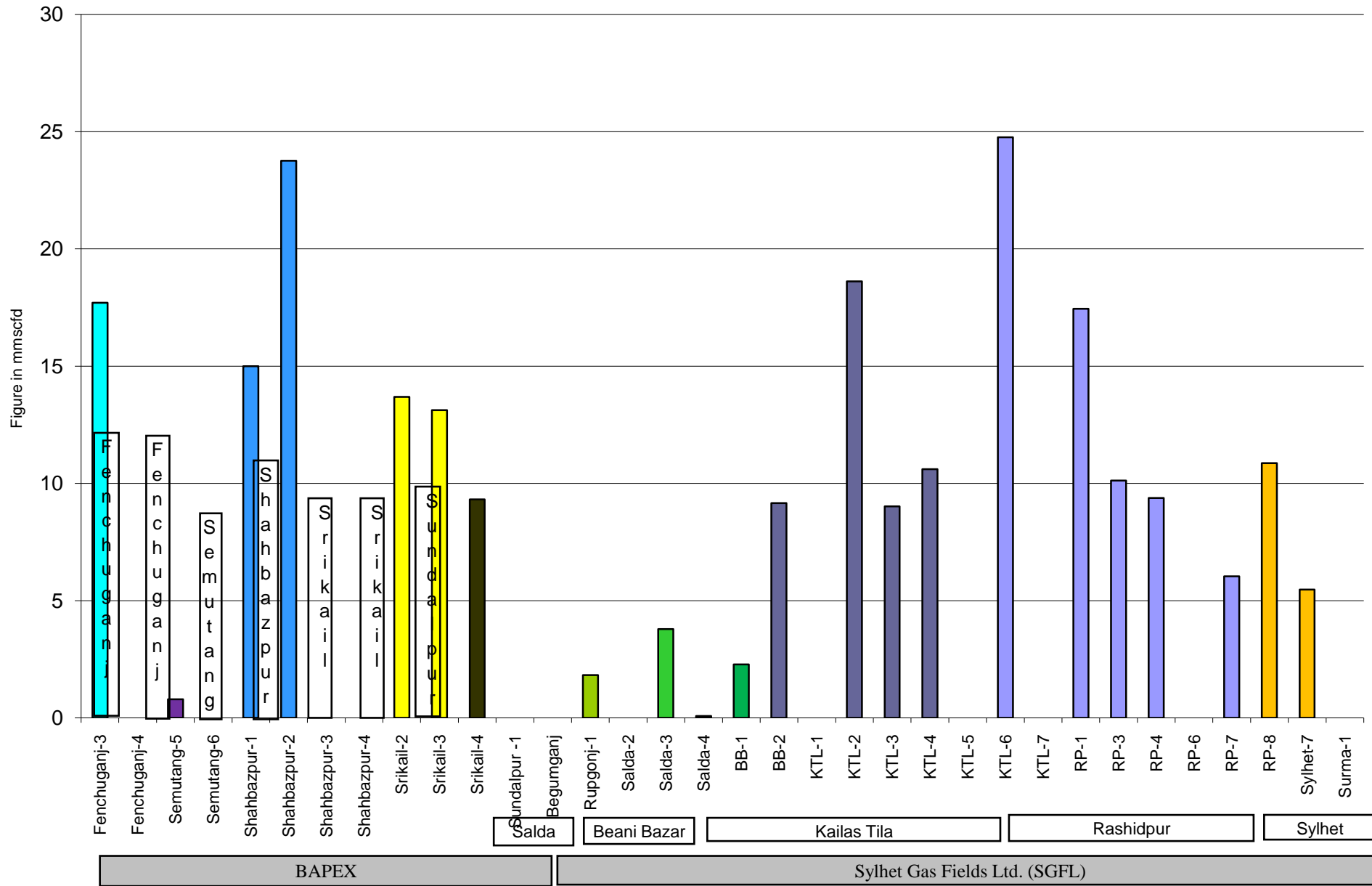


Figure in mmcf
and % of total production

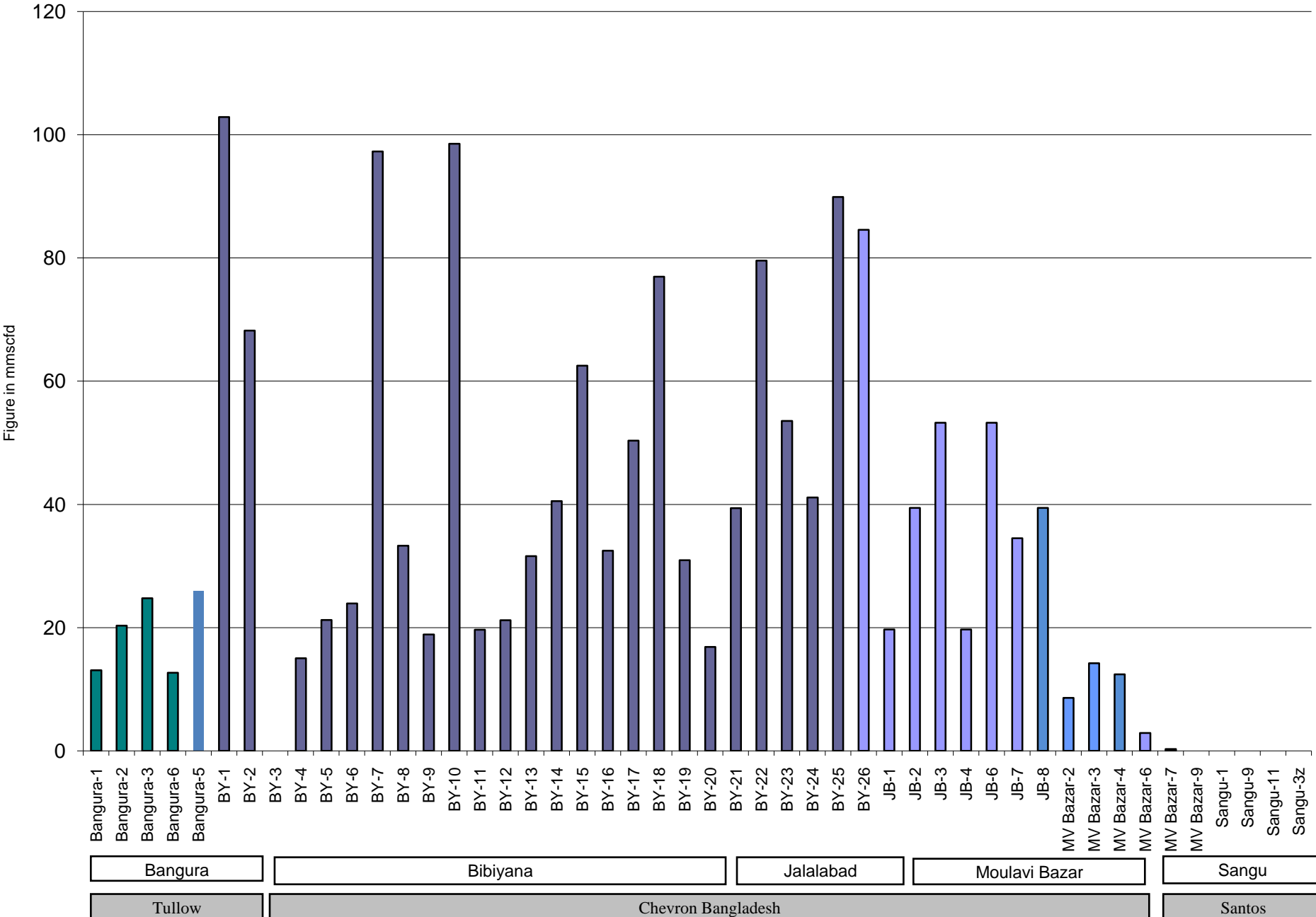
Wellwise Daily Avg. Production- BGFCL August 2017



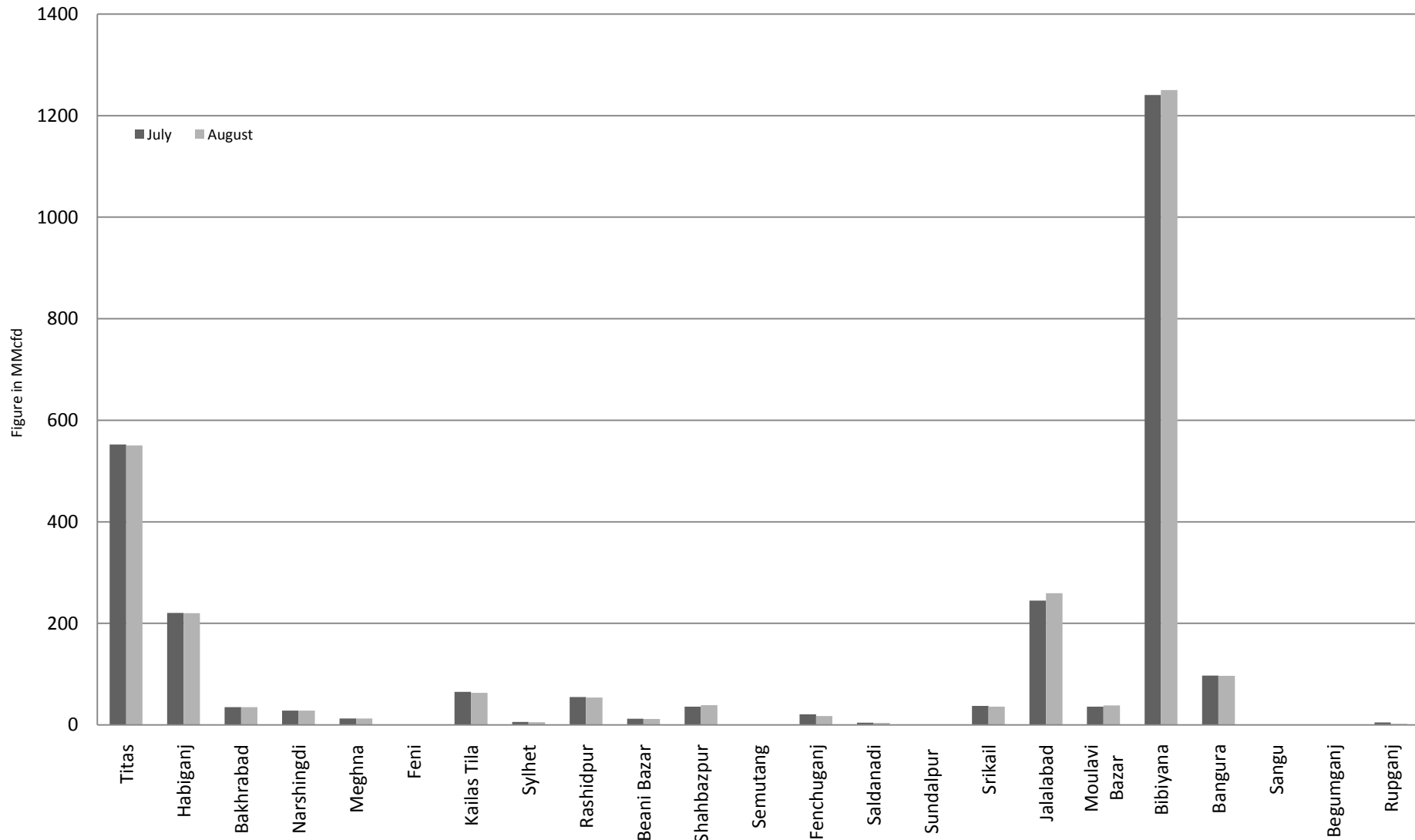
Wellwise Daily Avg. Production- Bapex and SGFL August 2017



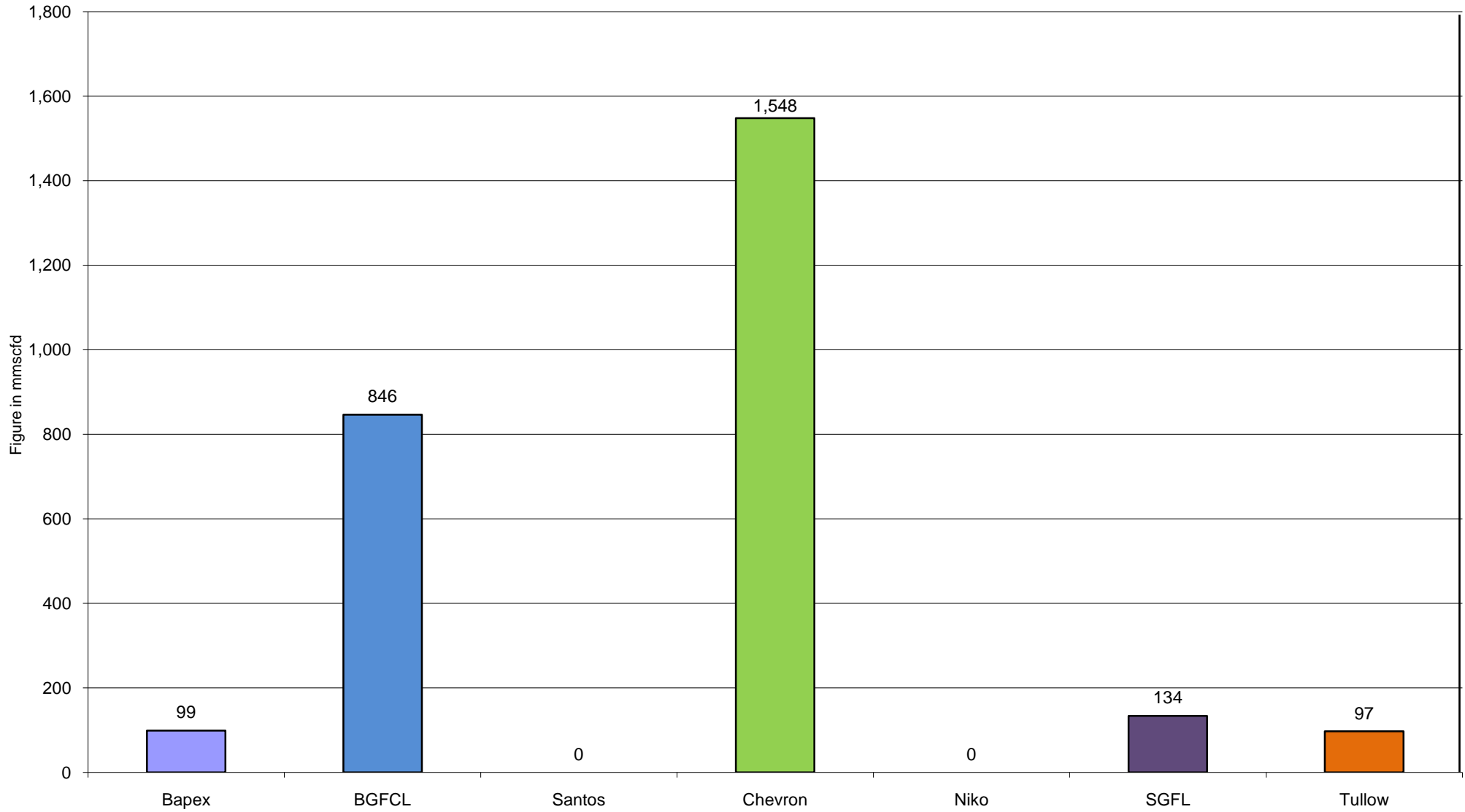
Wellwise Daily Avg. Production- IOC and JVA August 2017



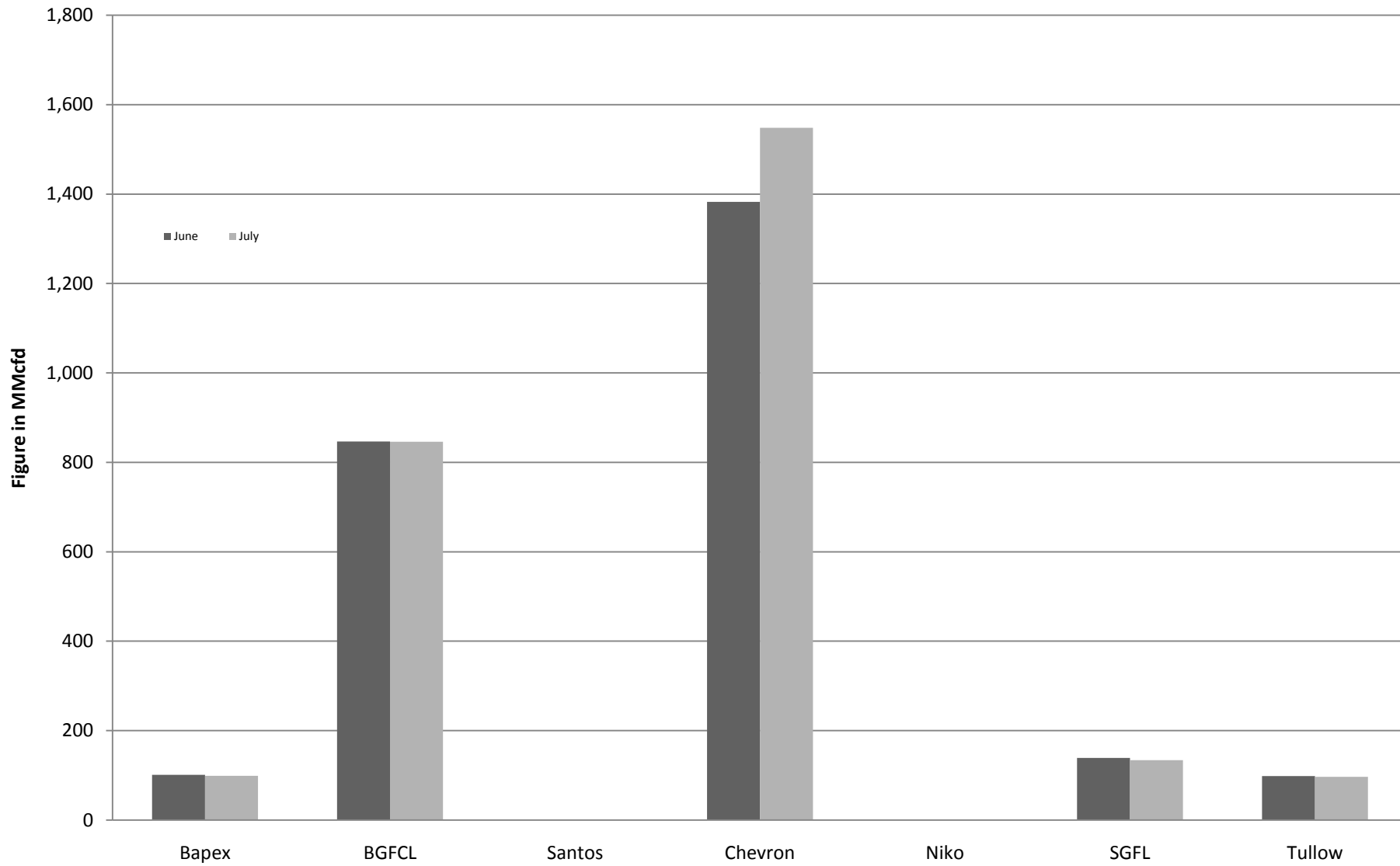
Comparison of fieldwise daily avg. Gas production between July 2017 & August 2017



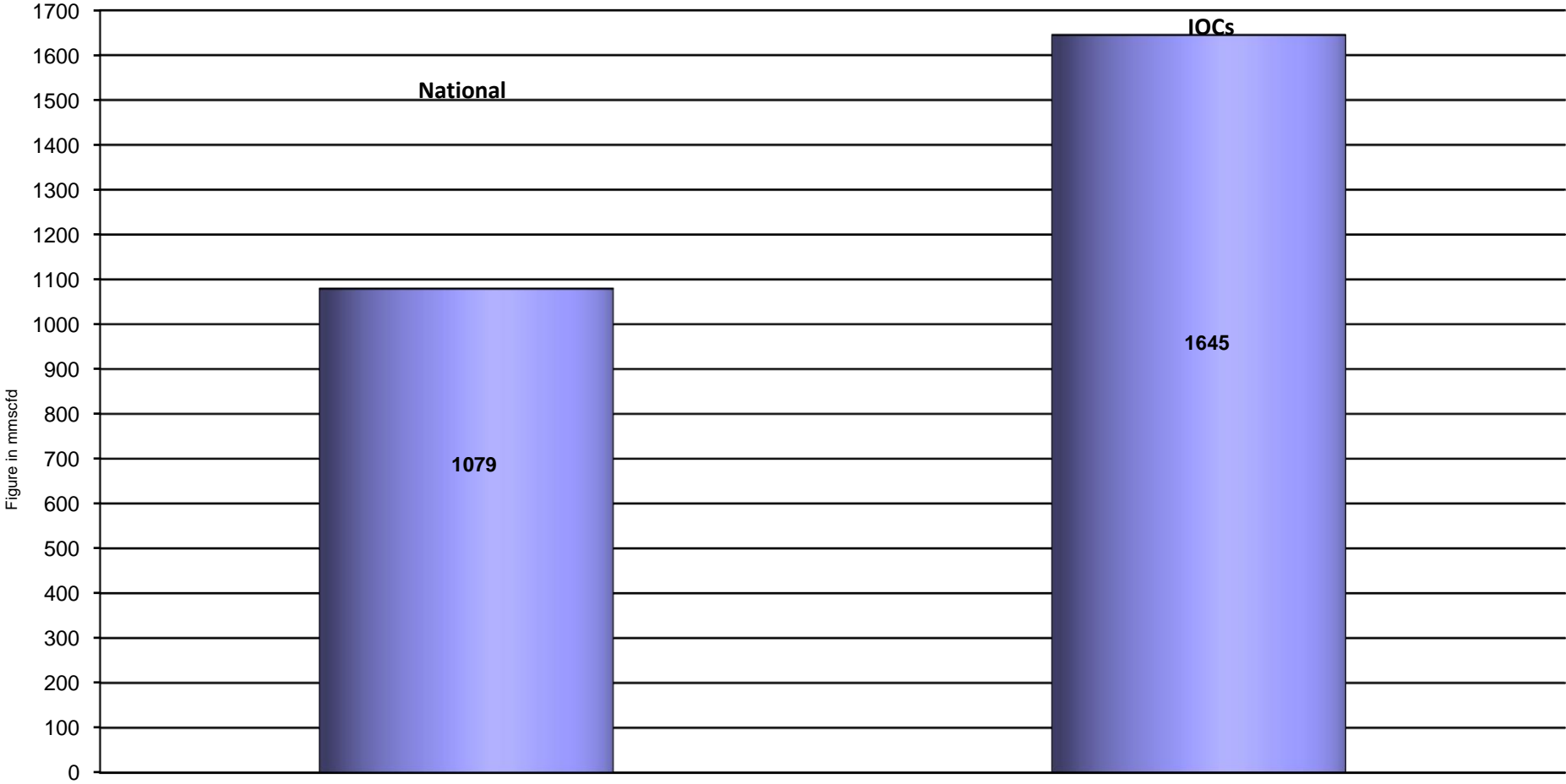
Daily Avg. Production by Operators August 2017



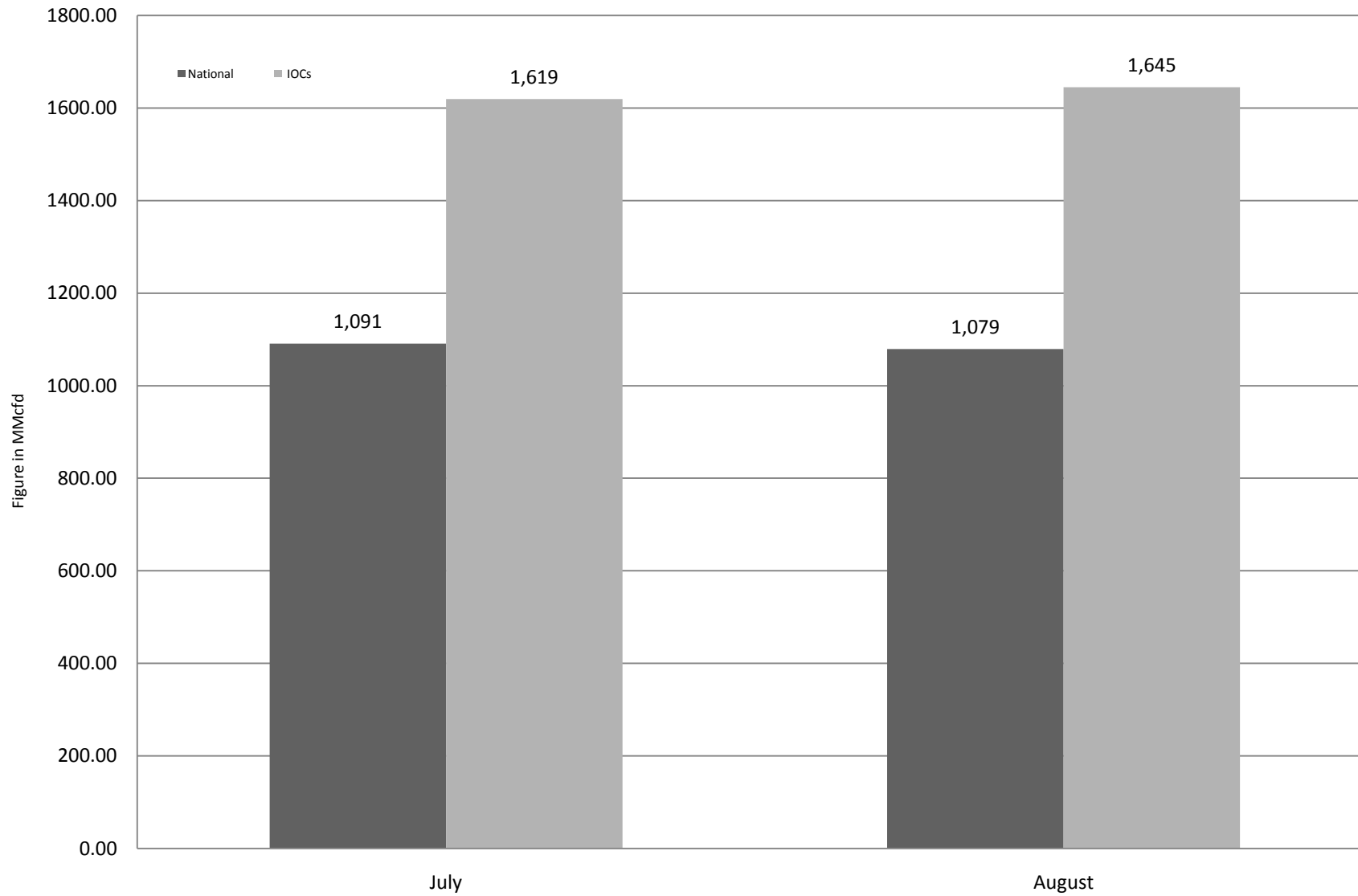
Comparison of operatorwise daily avg. Gas production between July 2017 & August 2017



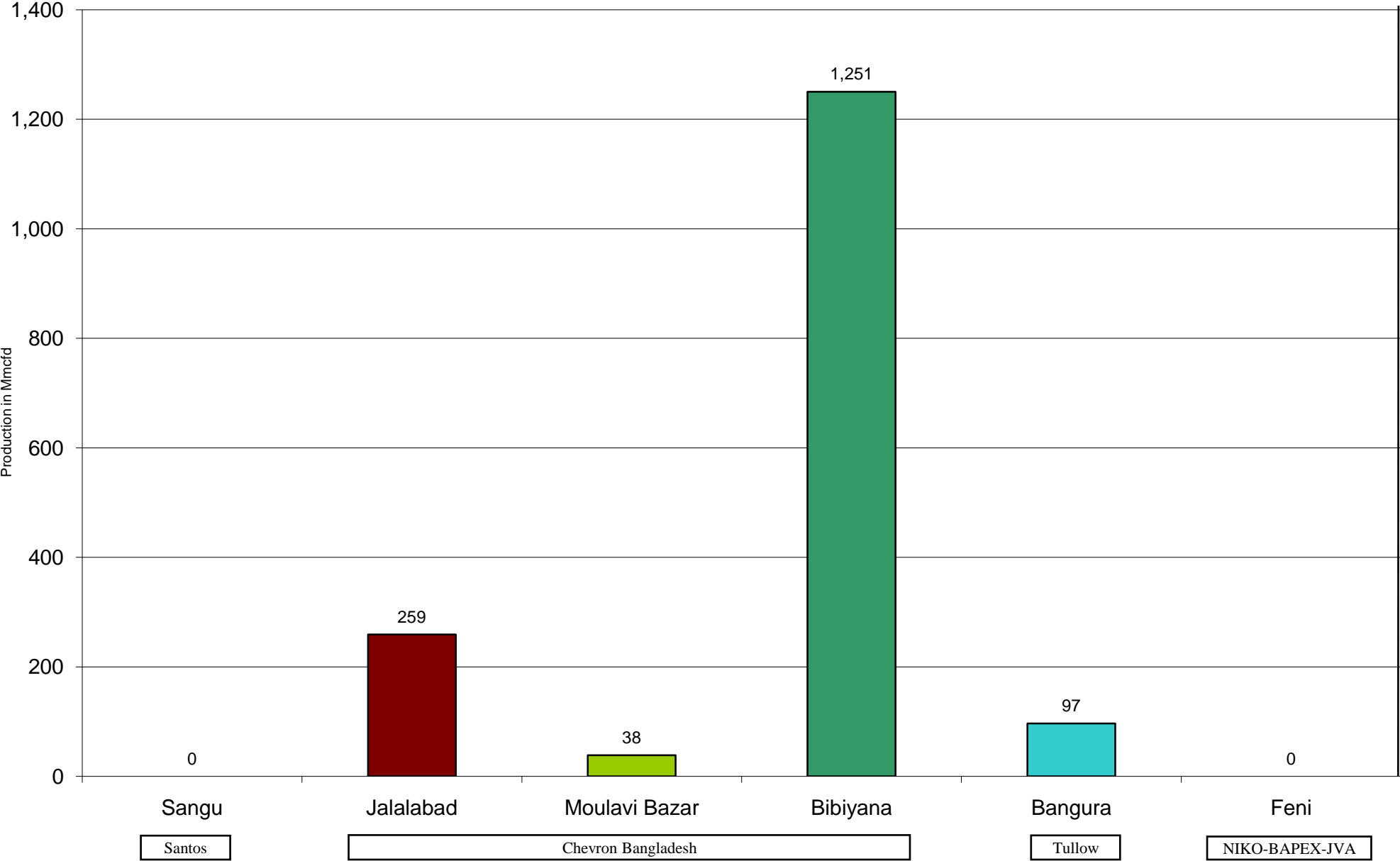
Daily Avg. Production - National Vs. IOCs August 2017



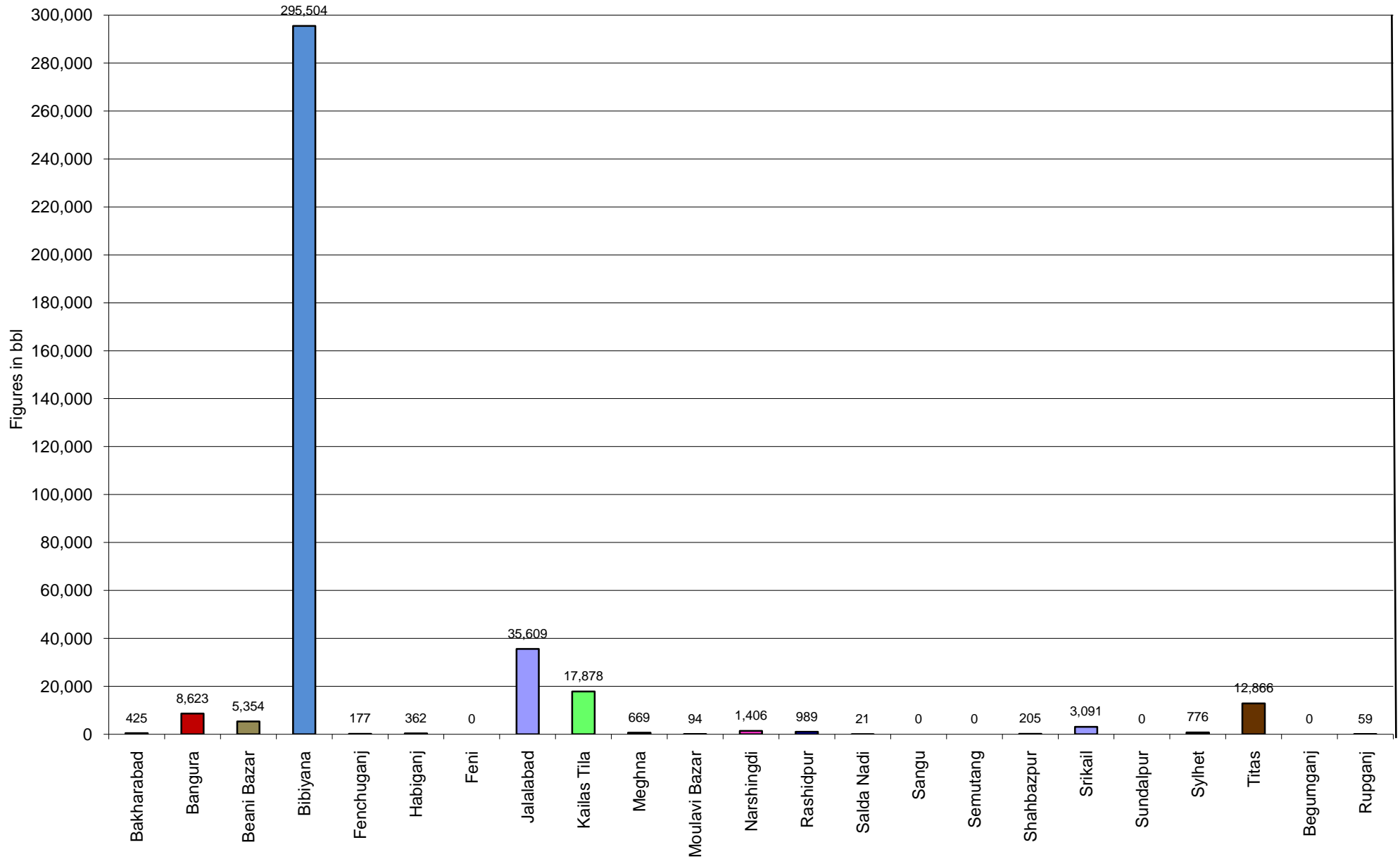
Comparison of daily avg. Gas production - National vs IOC's between July 2017 & August 2017



Daily Avg. Production - IOC and JVA August 2017



Monthly Condensate Production August 2017



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine

As of 31 August 2017

Coal Initially Place (Proven + Probable)	346.71 Mt	0.347 Bt
Total Reserve of Seam VI	285.41 Mt	0.285 Bt
Recoverable from Seam VI Central part(Proven + Probable)	16.50 Mt*	0.017 Bt
Coal Production in August 2017	0.10 Mt	0.000 Bt
Cumulative Production as of August 2017	9.42 Mt	0.009 Bt
Remaining Reserve	7.08 Mt	0.007 Bt

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

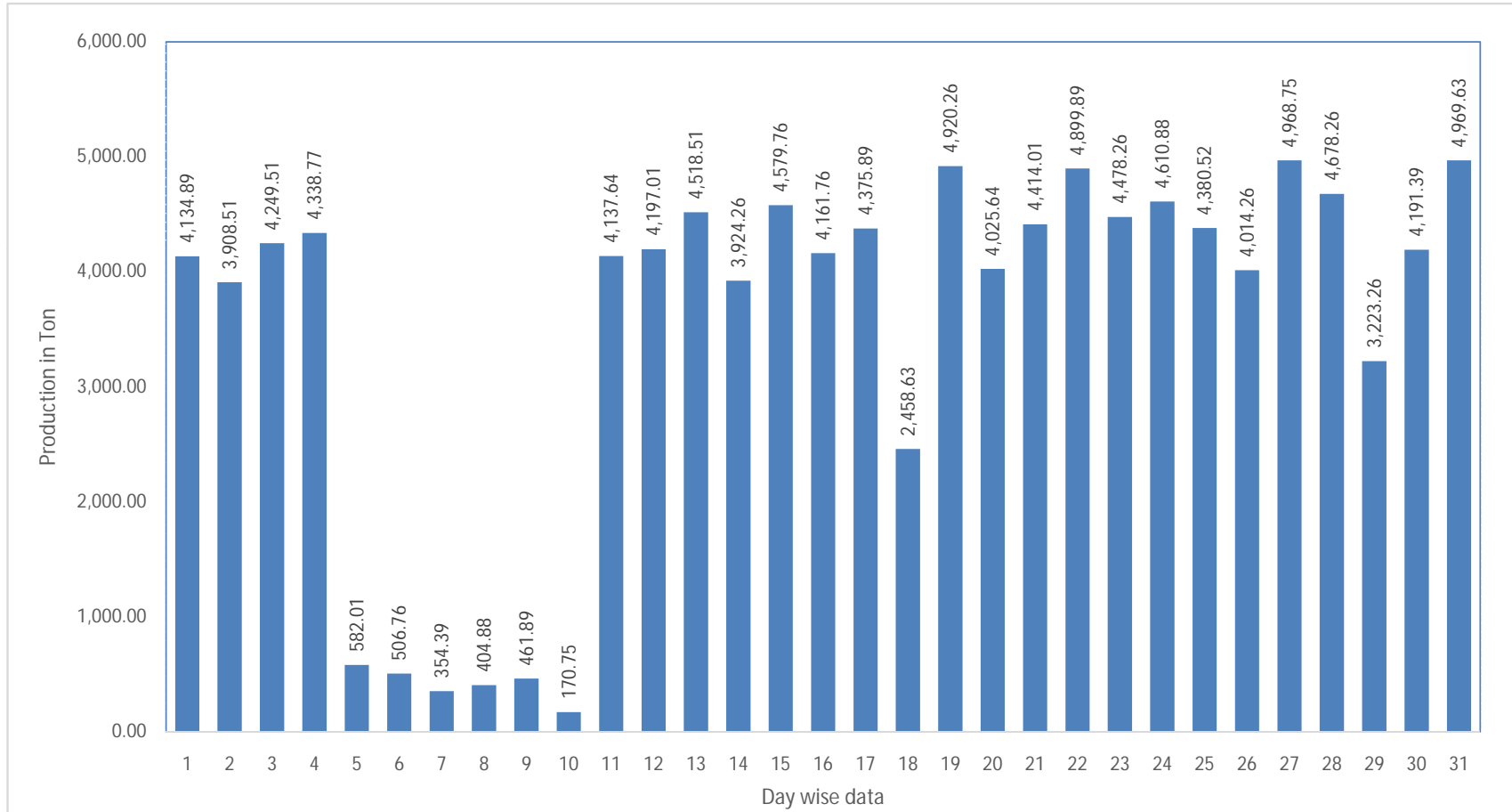
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: August 2017

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Aug-2017	4,134.89	4,134.89	4,134.89	4,134.89	
2-Aug-2017	3,908.51	8,043.40	3,908.51	8,043.40	
3-Aug-2017	4,249.51	12,292.91	4,249.51	12,292.91	
4-Aug-2017	4,338.77	16,631.68	4,338.77	16,631.68	
5-Aug-2017	582.01	17,213.69	582.01	17,213.69	
6-Aug-2017	506.76	17,720.45	506.76	17,720.45	
7-Aug-2017	354.39	18,074.84	354.39	18,074.84	
8-Aug-2017	404.88	18,479.72	404.88	18,479.72	
9-Aug-2017	461.89	18,941.61	461.89	18,941.61	
10-Aug-2017	170.75	19,112.36	170.75	19,112.36	
11-Aug-2017	4,137.64	23,250.00	4,137.64	23,250.00	
12-Aug-2017	4,197.01	27,447.01	4,197.01	27,447.01	
13-Aug-2017	4,518.51	31,965.52	4,518.51	31,965.52	
14-Aug-2017	3,924.26	35,889.78	3,924.26	35,889.78	
15-Aug-2017	4,579.76	40,469.54	4,579.76	40,469.54	
16-Aug-2017	4,161.76	44,631.30	4,161.76	44,631.30	
17-Aug-2017	4,375.89	49,007.19	4,375.89	49,007.19	
18-Aug-2017	2,458.63	51,465.82	2,458.63	51,465.82	
19-Aug-2017	4,920.26	56,386.08	4,920.26	56,386.08	
20-Aug-2017	4,025.64	60,411.72	4,025.64	60,411.72	
21-Aug-2017	4,414.01	64,825.73	4,414.01	64,825.73	
22-Aug-2017	4,899.89	69,725.62	4,899.89	69,725.62	
23-Aug-2017	4,478.26	74,203.88	4,478.26	74,203.88	
24-Aug-2017	4,610.88	78,814.76	4,610.88	78,814.76	
25-Aug-2017	4,380.52	83,195.28	4,380.52	83,195.28	
26-Aug-2017	4,014.26	87,209.54	4,014.26	87,209.54	
27-Aug-2017	4,968.75	92,178.29	4,968.75	92,178.29	
28-Aug-2017	4,678.26	96,856.55	4,678.26	96,856.55	
29-Aug-2017	3,223.26	100,079.81	3,223.26	100,079.81	
30-Aug-2017	4,191.39	104,271.20	4,191.39	104,271.20	
31-Aug-2017	4,969.63	109,240.83	4,969.63	109,240.83	

less Difference in Water Content:	5907.42
Less Out of Seam dilution:	0
Output (tons) measured by Belt	103,333.41
Tonnes mined in DARR	2123.24
Net Output after removing DARR tonnes:	101,210.17

Barapukuria Coal Mine Daywise Data Graph for August 2017



Hydrocarbon Unit

Energy & Mineral Resources Division
Ministry of Power, Energy & Mineral Resources
BTMC Bhaban (1st Floor)
7-9, Kawran Bazar, Dhaka-1215
w w w . h c u . o r g . b d